

Connection Impact Assessment (CIA) Fee Schedule

Distributed Energy Resources (DER) with a nameplate size >12kW are subject to Algoma Power CIA fees as noted in the table below.

The following fees are to complete the CIA study only. Additional interconnection cost will apply based on each project during the Connection Cost Agreement Stage.

Nameplate Size	Distribution System Voltage (DER Phasing)	CIA Type	Fee
12kW < Size ≤ 30kW	≤ 25kV (Single-Phase)	Simplified	\$2,000+HST
12kW < Size ≤ 50kW	< 15kV (Three-Phase)	Simplified	\$2,000+HST
12kW < Size ≤ 100kW	≥ 15kV (Three-Phase)	Simplified	\$2,000+HST
12kW < Size ≤ 50kW		Regular	\$4,100+HST
50kW < Size ≤ 500kW		Regular	\$8,200+HST
500kW < Size ≤ 1MW		Regular	\$14,500+HST
1 MW < Size ≤ 5MW		Regular	\$25,000+HST

**Generators larger than 5MW will be assessed on a case-by-case basis.*

The actual costs for a CIA may vary depending on the specific DER.

For generators connecting on a feeder with other shared upstream Utilities, that utility may be required to perform its own Connection Impact Assessment.

Details including other Utilities' cost associated with the processing and implementation of the report, will be provided with the Preliminary Consultation Report.

You must also file any material revisions to the design, planned equipment or plans for the DER facility with Algoma Power and a new CIA will be prepared as per the Distribution System Code (DSC) section 6.2.15. The new CIA will be performed at the applicant's expense.